

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,128	--	--	7,992	252	-135	16,550	957	0
Hydrocarbon Gas Liquids	3,652	-22	704	184	--	108	524	1,362	2,525
Natural Gas Liquids	3,652	-22	428	155	--	117	524	1,362	2,210
Ethane	1,355	--	--	--	--	10	--	171	1,179
Propane	1,200	--	302	123	--	-20	--	874	772
Normal Butane	300	--	123	12	--	126	139	129	41
Isobutane	351	--	-297	10	--	8	212	5	133
Natural Gasoline	447	-22	--	10	--	-6	173	183	86
Refinery Olefins	--	--	277	30	--	-9	--	--	315
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	280	23	--	-6	--	--	310
Butylene	--	--	-5	6	--	-3	--	--	4
Isobutylene	--	--	437	--	--	0	--	--	1
Other Liquids	--	1,195	--	1,329	73	5	2,102	480	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,195	--	60	111	0	1,205	162	0
Hydrogen	--	--	--	--	219	--	219	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	11	-12	0	1	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,126	--	48	-96	0	984	94	0
Fuel Ethanol ⁵	--	1,025	--	5	-17	7	919	87	0
Renewable Fuels Except Fuel Ethanol	--	100	--	44	-79	-7	65	7	0
Other Hydrocarbons	--	--	--	1	1	0	1	--	0
Unfinished Oils	--	--	--	613	--	31	324	249	10
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	656	-39	-26	573	70	0
Reformulated	--	0	--	223	158	-23	404	0	0
Conventional	--	0	--	432	-196	-3	169	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,572	665	137	-159	--	3,253	17,283
Finished Motor Gasoline	--	3	9,904	34	55	-25	--	674	9,349
Reformulated	--	--	3,246	--	-135	0	--	--	3,110
Conventional	--	3	6,659	34	191	-25	--	674	6,238
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,707	151	--	2	--	190	1,665
Kerosene	--	--	5	3	--	-2	--	5	5
Distillate Fuel Oil ⁵	--	--	4,958	132	82	-103	--	1,364	3,910
15 ppm sulfur and under	--	--	4,626	87	82	-88	--	1,153	3,729
Greater than 15 ppm to 500 ppm sulfur	--	--	117	1	--	-6	--	119	5
Greater than 500 ppm sulfur	--	--	216	43	--	-8	--	92	176
Residual Fuel Oil ⁶	--	--	435	190	--	-21	--	299	346
Less than 0.31 percent sulfur	--	--	56	13	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	20	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	326	156	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	312	46	--	-1	--	--	359
Naphtha for Petro. Feed. Use	--	--	198	31	--	0	--	--	229
Other Oils for Petro. Feed. Use	--	--	114	15	--	-1	--	--	130
Special Naphthas	--	--	36	14	--	-1	--	--	51
Lubricants	--	--	173	41	--	-10	--	115	109
Waxes	--	--	5	5	--	0	--	4	5
Petroleum Coke	--	--	903	9	--	5	--	584	323
Marketable	--	--	675	9	--	5	--	584	95
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	340	40	--	-3	--	17	366
Still Gas	--	--	690	--	--	--	--	--	690
Miscellaneous Products	--	--	94	0	--	0	--	1	93
Total	12,780	1,177	20,276	10,170	462	-179	19,175	6,052	19,818

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.